

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of January 2016

DATE : January 10, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	Php/kwhr	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	0.1200
Franchise & Benefits to Host Communities	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	Php/kw			458.9871	458.9871	458.9871				458.9871				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	Php/kwhr	0.9887	0.7530	0.0000	0.0000	0.0000	0.9887	0.7530	0.0000	0.9887	0.7530	0.7530	0.7530	
System Loss Charge	Php/kwhr	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.0000
<b>Distribution Charges :</b>														
Demand Charge	Php/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	Php/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	Php/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	Php/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	Php/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	Php/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	Php/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	Php/kwhr	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406		0.0406	0.0406	0.0406	
Lifeline Rate (Discount)/Subsidy	Php/kwhr	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505		0.0505	0.0505	0.0505	
Senior Citizen Subsidy Rate	Php/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	
Member's Contribution on CAPEX	Php/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	Php/kwhr	0.0000					0.0000							
Power Cost Adjustment	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	Php/kwhr	P 8.6708	P 7.5837	P 6.0712	P 6.0712	P 6.0712	P 8.5908	P 7.5837	P 6.0712		P 7.5837	P 7.5837	P 7.5837	
<b>TOTAL DEMAND CHARGE</b>	Php/KW	P -	P -	P 678.6671	P 678.6671	P 678.6671	P -	P -	P 678.6671		P -	P -	P -	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	P 35.94	P 35.94	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	P -	P 42.92	P 42.92		P 42.92	P 42.92	P 42.92	
<b>VAT ON TRANSMISSION</b>		0.1863	0.2446	0.1800	0.1800	0.1800	0.1863	0.2446	0.1800	0.1863	0.2446	0.2446	0.2446	

Note : GENERATION SYSTEM SHARE VATABLE is 0.5825

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE 0.1198 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

Checked by:

JOE Q. MATULA  
Utility Economics Supervisor

Noted by:

SHEILA MARIE A. HEYROSA  
Corptan Manager

Approved by:

JONAS F. DISCAYA  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of February 2016

DATE : February 10, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			231.5130	231.5130	231.5130			231.5130					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0227	0.8027	0.0000	0.0000	0.0000	1.0227	0.8027	0.0000	1.0227	0.8027	0.8027	0.8027	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	<b>0.8073</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561			0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025			0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938			0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406			0.0406	0.0406	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>	<b>0.0484</b>			<b>0.0484</b>	<b>0.0484</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>		<b>0.0027</b>	<b>0.0027</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.9892</b>	<b>P 7.9178</b>	<b>P 6.3556</b>	<b>P 6.3556</b>	<b>P 6.3556</b>	<b>P 8.9092</b>	<b>P 7.9178</b>	<b>P 6.3556</b>			<b>P 7.9178</b>	<b>P 7.9178</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 451.1930</b>	<b>P 451.1930</b>	<b>P 451.1930</b>	<b>P -</b>	<b>P -</b>	<b>P 451.1930</b>			<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>			<b>P 35.94</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>			<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1418</b>	<b>0.1806</b>	<b>0.1299</b>	<b>0.1299</b>	<b>0.1299</b>	<b>0.1418</b>	<b>0.1806</b>	<b>0.1299</b>	<b>0.1418</b>	<b>0.1806</b>	<b>0.1806</b>	<b>0.1806</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 0.5050

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :	
SYSTEMS LOSS CHARGE :	0.1413 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corplan Manager

JONAS F. DISCAYA  
General Manager

2  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of March 2016

DATE : March 11, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kw.	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			215.9130	215.9130	215.9130								Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.1926	0.6979	0.0000	0.0000	0.0000	1.1926	0.6979	0.0000	1.1926	0.6979	0.6979	0.6979	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	<b>0.8100</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800								
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406		0.0406	0.0406	0.0406	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>		<b>0.0483</b>	<b>0.0483</b>	<b>0.0483</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	<b>0.0029</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.2235</b>	<b>P 7.8774</b>	<b>P 6.4200</b>	<b>P 6.4200</b>	<b>P 6.4200</b>	<b>P 9.1435</b>	<b>P 7.8774</b>	<b>P 6.4200</b>		<b>P 7.8774</b>	<b>P 7.8774</b>	<b>P 7.8774</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 435.5930</b>	<b>P 435.5930</b>	<b>P 435.5930</b>	<b>P -</b>	<b>P -</b>	<b>P 435.5930</b>		<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	PhP/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	PhP/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	0.1950	0.3332	0.1987	0.1987	0.1987	0.1950	0.3332	0.1987	0.1950	0.3332	0.3332
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Note : GENERATION SYSTEM SHARE VATABLE is 0.5100

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1250 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

Checked by:

  
JOE R. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEL MARIE A. HEYROSA  
Corporate Manager

Approved by:

  
JONAS F. DISCAYA  
General Manager

( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of April 2016

DATE : April 8, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
		RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
DESCRIPTION	UNIT CHARGE										METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			180.3133	180.3133	180.3133				180.3133				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0736	0.7176	0.0000	0.0000	0.0000	1.0736	0.7176	0.0000	1.0736	0.7176	0.7176		
System Loss Charge	PhP/kwhr	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562		0.0562	0.0562		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	P 9.3747	P 8.1673	P 6.6902	P 6.6902	P 6.6902	P 9.2947	P 8.1673	P 6.6902		P 8.1673	P 8.1673		
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	P -	P -	P 399.9933	P 399.9933	P 399.9933	P -	P -	P 399.9933		P -	P -		
<b>TOTAL FIXED CHARGES</b>	PhP/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	P -		
	PhP/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92		P 42.92	P 42.92		
<b>VAT ON TRANSMISSION</b>		0.1467	0.2195	0.1386	0.1386	0.1386	0.1467	0.2195	0.1386	0.1467	0.2195	0.2195		

Note : GENERATION SYSTEM SHARE VATABLE is 0.5408

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1279 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tarrif & Statistics Analyst


Checked by:

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. MEYROSA  
Complan Manager

Approved by:

  
JONAS F. DISCAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of May 2016

DATE : **May 10, 2016**

UNBUNDLED CHARGES		TYPE OF CONSUMER												VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	4.9158	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			206.0123	206.0123	206.0123			206.0123					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.8795	0.6514	0.0000	0.0000	0.0000	0.8795	0.6514	0.0000	0.8795	0.6514	0.6514	0.6514	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	<b>0.8054</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					Please refer to VAT ON TRANSMISSION below
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	Please refer to VAT ON TRANSMISSION below
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			Please refer to VAT ON TRANSMISSION below
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	Please refer to VAT ON TRANSMISSION below
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>		<b>0.0402</b>	<b>0.0402</b>	<b>0.0402</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>		<b>0.0025</b>	<b>0.0025</b>	<b>0.0025</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	0.0025	0.0025	0.0025	0.0025	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>		<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>					
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.0211</b>	<b>P 7.9416</b>	<b>P 6.5307</b>	<b>P 6.5307</b>	<b>P 6.5307</b>	<b>P 8.9411</b>	<b>P 7.9416</b>	<b>P 6.5307</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 425.6923</b>	<b>P 425.6923</b>	<b>P 425.6923</b>	<b>P -</b>	<b>P -</b>	<b>P 425.6923</b>		<b>P 7.9416</b>	<b>P 7.9416</b>	<b>P 7.9416</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P -</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1582</b>	<b>0.2136</b>	<b>0.1417</b>	<b>0.1417</b>	<b>0.1417</b>	<b>0.1582</b>	<b>0.2136</b>	<b>0.1417</b>	<b>0.1582</b>	<b>0.2136</b>	<b>0.2136</b>	<b>0.2136</b>	

Note : GENERATION SYSTEM SHARE VATABLE is **0.5950**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst

**JOEL Q. MATULA**  
Utility Economics Supervisor

**SHIELA MARIE A. HEYROSA**  
Corplan Manager

**JONAS F. DISCAYA**  
General Manager

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	<b>0.1366 P/kWhr</b>
METERING SYSTEM CHARGE	<b>0.3526 P/kWhr</b>

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of June 2016

DATE : **June 9, 2016**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	4.4920	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			194.1426	194.1426	194.1426			194.1426					Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	0.9998	0.7191	0.0000	0.0000	0.0000	0.9998	0.7191	0.0000	0.9998	0.7191	0.7191	0.7191	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	<b>0.7526</b>	
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0341</b>	0.0341	0.0341	0.0341	0.0341	0.0341	0.0341	0.0341		0.0341	0.0341	0.0341	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0021</b>	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>						<b>0.2904</b>	<b>0.2904</b>
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 8.6583</b>	<b>P 7.5262</b>	<b>P 6.0476</b>	<b>P 6.0476</b>	<b>P 6.0476</b>	<b>P 8.5783</b>	<b>P 7.5262</b>	<b>P 6.0476</b>	<b>0.0000</b>	<b>P 7.5262</b>	<b>P 7.5262</b>	<b>P 7.5262</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 413.8226</b>	<b>P 413.8226</b>	<b>P 413.8226</b>	<b>P -</b>	<b>P -</b>	<b>P 413.8226</b>		<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1809</b>	<b>0.2515</b>	<b>0.1730</b>	<b>0.1730</b>	<b>0.1730</b>	<b>0.1809</b>	<b>0.2515</b>	<b>0.1730</b>	<b>0.1809</b>	<b>0.2515</b>	<b>0.2515</b>	<b>0.2515</b>	


Note : GENERATION SYSTEM SHARE Vatable is **0.5742**

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistics Analyst


Checked by:

  
**JOELLA MATULA**  
Utility Economics Supervisor

Noted by:

  
**SHIELIA MARIE A. HEYROSA**  
Complan Manager

Approved by:

  
**JONAS F. DISCAYA**  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : **0.1093 P/kWhr**  
METERING SYSTEM CHARGE **0.3526 P/kWhr**

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
 Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
 For the Month of July 2016

DATE : July 9, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			236.7488	236.7488	236.7488			236.7488					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0130	0.7113	0.0000	0.0000	0.0000	1.0130	0.7113	0.0000	1.0130	0.7113	0.7113	0.7113	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	<b>0.9111</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>		<b>0.0334</b>	<b>0.0334</b>	<b>0.0334</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	<b>0.0023</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 9.8876</b>	<b>P 8.7345</b>	<b>P 7.2637</b>	<b>P 7.2637</b>	<b>P 7.2637</b>	<b>P 9.8076</b>	<b>P 8.7345</b>	<b>P 7.2637</b>		<b>P 8.7345</b>	<b>P 8.7345</b>	<b>P 8.7345</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 456.4288</b>	<b>P 456.4288</b>	<b>P 456.4288</b>	<b>P -</b>	<b>P -</b>	<b>P 456.4288</b>		<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo. PhP/cust/mo.	<b>P 5.00</b> <b>P -</b>	<b>P 35.94</b> <b>P 42.92</b>	<b>P 35.94</b> <b>P 42.92</b>	<b>P 35.94</b> <b>P 42.92</b>	<b>P 35.94</b> <b>P 42.92</b>	<b>P 5.00</b> <b>P -</b>	<b>P 35.94</b> <b>P 42.92</b>	<b>P 35.94</b> <b>P 42.92</b>		<b>P 35.94</b> <b>P 42.92</b>	<b>P -</b> <b>P 42.92</b>	<b>P -</b> <b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1514</b>	<b>0.2156</b>	<b>0.1462</b>	<b>0.1462</b>	<b>0.1462</b>	<b>0.1514</b>	<b>0.2156</b>	<b>0.1462</b>	<b>0.1514</b>	<b>0.2156</b>	<b>0.2156</b>	<b>0.2156</b>	

Note : GENERATION SYSTEM SHARE Vatable is 0.5467

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
 Tariff & Statistics Analyst

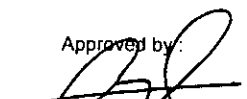
Checked by :

  
**JOEL Q. MATULA**  
 Utility Economics Supervisor

Noted by:

  
**SHEILA MARIE A. HEYROSA**  
 Corplan Manager

Approved by:

  
**JONAS F. DISCAYA**  
 General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1798 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of August 2016

DATE :

August 10, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	3.5619	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			228.3145	228.3145	228.3145			228.3145				
Transmission System Charge	PhP/kwhr	1.1257	0.7575	0.0000	0.0000	0.0000	1.1257	0.7575	0.0000	1.1257	0.7575	0.7575	Please refer to VAT ON TRANSMISSION below
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.6329</b>	<b>0.0000</b>
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>	<b>0.0463</b>		<b>0.0463</b>	<b>0.0463</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	<b>0.0030</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>		<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 7.7475</b>	<b>P 6.5279</b>	<b>P 5.0109</b>	<b>P 5.0109</b>	<b>P 5.0109</b>	<b>P 7.6675</b>	<b>P 6.5279</b>	<b>P 5.0109</b>	<b>0.0000</b>	<b>P 6.5279</b>	<b>P 6.5279</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 447.9945</b>	<b>P 447.9945</b>	<b>P 447.9945</b>	<b>P -</b>	<b>P -</b>	<b>P 447.9945</b>	<b>0.0000</b>	<b>P 447.9945</b>	<b>P 447.9945</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>0.0000</b>	<b>P 35.94</b>	<b>P 35.94</b>	
	PhP/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>0.0000</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1577</b>	<b>0.2343</b>	<b>0.1577</b>	<b>0.1577</b>	<b>0.1577</b>	<b>0.1577</b>	<b>0.2343</b>	<b>0.1577</b>	<b>0.1577</b>	<b>0.2343</b>	<b>0.2343</b>	<b>0.2343</b>

Note : GENERATION SYSTEM SHARE VATABLE is 0.8808

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

JOEL G. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corporation Manager

JONAS F. DISCAYA  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.0547 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr



NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of September 2016

DATE : September 8, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			241.6763	241.6763	241.6763			241.6763					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0998	0.7753	0.0000	0.0000	0.0000	1.0998	0.7753	0.0000	1.0998	0.7753	0.7753	0.7753	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.7309</b>	<b>0.0000</b>
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
<b>Universal Charges :</b>														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339		0.0339	0.0339		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.3192</b>	<b>P 7.1433</b>	<b>P 5.6085</b>	<b>P 5.6085</b>	<b>P 5.6085</b>	<b>P 8.2392</b>	<b>P 7.1433</b>	<b>P 5.6085</b>	<b>0.0000</b>	<b>P 7.1433</b>	<b>P 7.1433</b>	<b>P 7.1433</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 461.3563</b>	<b>P 461.3563</b>	<b>P 461.3563</b>	<b>P -</b>	<b>P -</b>	<b>P 461.3563</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1826</b>	<b>0.2590</b>	<b>0.1731</b>	<b>0.1731</b>	<b>0.1731</b>	<b>0.1826</b>	<b>0.2590</b>	<b>0.1731</b>	<b>0.1826</b>	<b>0.2590</b>	<b>0.2590</b>	<b>0.2590</b>	


Note : GENERATION SYSTEM SHARE Vatable is 0.9358

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

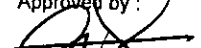
Checked by:

  
JOEL C. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. HEYROSA  
Corplan Manager

Approved by:

  
JONAS P. DISCAYA  
General Manager

FOR BAPA's WITH-CHECK METER :

SYSTEMS LOSS CHARGE : 0.1137 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of October 2016

DATE :

October 10, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	4.3793	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			260.6443	260.6443	260.6443			260.6443				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.9773	0.7548	0.0000	0.0000	0.0000	0.9773	0.7548	0.0000	0.9773	0.7548	0.7548	
<b>System Loss Charge</b>	<b>PhP/kwhr</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.7589</b>	<b>0.0000</b>
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	<b>PhP/kwhr</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	<b>PhP/kwhr</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>	<b>0.0353</b>		<b>0.0353</b>	<b>0.0353</b>	
<b>Senior Citizen Subsidy Rate</b>	<b>PhP/kwhr</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	<b>0.0024</b>	
<b>Member's Contribution on CAPEX</b>	<b>PhP/kwhr</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	<b>PhP/kwhr</b>	<b>0.0000</b>					<b>0.0000</b>						
<b>Power Cost Adjustment</b>	<b>PhP/kwhr</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 8.5309</b>	<b>P 7.4570</b>	<b>P 5.9427</b>	<b>P 5.9427</b>	<b>P 5.9427</b>	<b>P 8.4509</b>	<b>P 7.4570</b>	<b>P 5.9427</b>		<b>P 7.4570</b>	<b>P 7.4570</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 480.3243</b>	<b>P 480.3243</b>	<b>P 480.3243</b>	<b>P -</b>	<b>P -</b>	<b>P 480.3243</b>		<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P 35.94</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	<b>0.1245</b>	<b>0.1612</b>	<b>0.1180</b>	<b>0.1180</b>	<b>0.1180</b>	<b>0.1245</b>	<b>0.1612</b>	<b>0.1180</b>	<b>0.1245</b>	<b>0.1612</b>	<b>0.1612</b>
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Note : GENERATION SYSTEM SHARE Vatable is 0.9975

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

<b>FOR BAPA's WITH CHECK METER :</b>	
SYSTEMS LOSS CHARGE :	0.1266 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst

  
JOEL MATULA  
Utility Economics Supervisor

  
SHEILA MARIE A. HEYROSA  
Corporate Manager

  
JONAS F. DISCAYA  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of November 2016

DATE :

November 10, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			259.3649	259.3649	259.3649				259.3649				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1091	0.8338	0.0000	0.0000	0.0000	1.1091	0.8338	0.0000	1.1091	0.8338	0.8338	0.8338	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	<b>0.7585</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800				219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	0.1240	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	<b>0.0404</b>	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	<b>0.0027</b>	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 8.4925</b>	<b>P 7.3658</b>	<b>P 5.7725</b>	<b>P 5.7725</b>	<b>P 5.7725</b>	<b>P 8.4125</b>	<b>P 7.3658</b>	<b>P 5.7725</b>		<b>P 7.3658</b>	<b>P 7.3658</b>		
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 479.0449</b>	<b>P 479.0449</b>	<b>P 479.0449</b>	<b>P -</b>	<b>P -</b>	<b>P 479.0449</b>		<b>P -</b>	<b>P -</b>		
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P 35.94</b>	<b>P -</b>		
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P 42.92</b>		
<b>VAT ON TRANSMISSION</b>		<b>0.1916</b>	<b>0.2549</b>	<b>0.1834</b>	<b>0.1834</b>	<b>0.1834</b>	<b>0.1916</b>	<b>0.2549</b>	<b>0.1834</b>	<b>0.1916</b>	<b>0.2549</b>	<b>0.2549</b>	<b>0.2549</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 1.0175

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1293 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst


Checked by :

  
JOEL Q. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. HEYROSA  
Corplan Manager

Approved by

  
JONAS F. DISAYA  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of December 2016

DATE : December 9, 2016

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	3.6631	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			236.6237	236.6237	236.6237								Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0031	0.7495	0.0000	0.0000	0.0000	1.0031	0.7495	0.0000	1.0031	0.7495	0.7495	0.7495	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	<b>0.6530</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800								
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	0.1240	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349		0.0349	0.0349	0.0349	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>		<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 7.7343</b>	<b>P 6.6293</b>	<b>P 5.1203</b>	<b>P 5.1203</b>	<b>P 5.1203</b>	<b>P 7.6543</b>	<b>P 6.6293</b>	<b>P 5.1203</b>		<b>P 6.6293</b>	<b>P 6.6293</b>	<b>P 6.6293</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 456.3037</b>	<b>P 456.3037</b>	<b>P 456.3037</b>	<b>P -</b>	<b>P -</b>	<b>P 456.3037</b>		<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>		<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>		<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.1454</b>	<b>0.1946</b>	<b>0.1367</b>	<b>0.1367</b>	<b>0.1367</b>	<b>0.1454</b>	<b>0.1946</b>	<b>0.1367</b>	<b>0.1454</b>	<b>0.1946</b>	<b>0.1946</b>	<b>0.1946</b>	

Note : GENERATION SYSTEM SHARE VATABLE is 0.9125

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**  
SYSTEMS LOSS CHARGE : 0.0775 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistics Analyst


Checked by:

  
JOE B. MATULA  
Utility Economics Supervisor

Noted by:

  
SHEILA MARIE A. HEYROSA  
Complan Manager

Approved by:

  
JONAS F. DISCAYA  
General Manager