Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of January 2016

DATE:

January 10, 2016

UNBUNDLED CHARGES						TYPI	OF CONSI	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	1	INDUSTRIAL	Low	BUILDING	BUILDING				1
8 8			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:													
Generation System Charge	PhP/kwhr	4,5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	4.5713	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr_	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refer
Demand Charge	PhP/kw			458.9871	458.9871	458.9871			458.9871				to VAT ON
Transmission System Charge	PhP/kwhr	0.9887	0.7530	0.0000	0.0000	0.0000	0.9887	0 7530	0.0000	0.9887	0.7530	0.7530	TRANSMISSI ON below
System Loss Charge	PhP/kwhr	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.7632	0.0000
Distribution Charges :						- ··· · · · · ·	0.1.00	- 5 302	5.7.502	0.7332	V.7 VJ2	0.1032	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				! I
Distribution System Charge	PhP/kwhr	0.5782	0.7595	2.0.000	213:3000	210.0000	0.5782	0.7595	110,0000	0.5782	0.7595	0.7595	
Supply Charges:		0.0.02	0.7000	l		i——	0.5102	0.7000		0.5732	- 0.7335	0.7.050	 -
Retail Customer Charge	PhP/Cust/Mo.		42.9200	42,9200	42.9200	42.9200		42.9200	42.9200	İ	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001	42.0200	42,0200	72.3200	72.0200	0.6001	42.5200	42.3200	0.6001	42.9200	42.5200	
Metering Charges :		0.000.					0.0001			0.0001		<u> </u>	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35,9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326	00.0100	33.5400	55.5405	33.5400	0.3526	00.5400	30.5400		33.9400]	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0 0000	0.0000	
Universal Charges :	110 /100	0.0000	0.0000	0.0000	0.0000	V.0000	0.0000	0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0,1561	0.1561	0.1561	0.1561	0.1561	0.1561	0,1561		0.1561	0.1561	1 I
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	<u> </u>
Feed-In Tariff Allowance (FIT-Ail)	2h2/kwhr	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406		0.0406	0.1936	[
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505	0.0505		0.0505	0.0400	├─── -{
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	├─── ─ │
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.0020	0.2904	0.2904	0.2904	0.0026	0.2904	0.0026	0.0028	0.0028	├
Power Act Rate Reduction	PhP/kwhr	0.0000	0.2304	0.2304	0.2004	0.2304	0.0000	0.2304	0.2304		0.2304	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0,000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.6708		P 6.0712			P 8.5908			0.000	P 7.5837		├
TOTAL DEMAND CHARGE	Php/KW	P 0.0700	P	P 678.6671	P 678.6671	P 678.6671	P .	P 7.3637	P 678.6671	<u> </u>	D 7.3837	7.3637	1
TOTAL FIXED CHARGES	Php/meter/mo.	1 '	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	t .	1	P 35.94		
TOTAL TIALD CHANGES	Php/cust/mo.	5.00	P 42.92		P 42.92		, 5.00	P 42.92	į	1	P 42.92	P 42.92	
<u> </u>	. riprocounto.	1	1 42.32	74,74	72.32	72.32		72.32	72.32	<u> </u>	1 42.92	1 42.92	
VAT ON TRANSMISSION		0.1863	0.2446	0.1800	0.1800	0.1800	0.1863	0.2446	0.1800	0.1863	0.2446	0.2446	1

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

OSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Economics Supervisor

0.5825

General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE METERING SYSTEM CHARGE 0.1198 P/kWhr

0.3526 P/kWhr

1/11/2015 / 8 48 AM

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2016

DATE:

February 10, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:					1								
Generation System Charge	PhP/kwhr	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	4.8138	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmissioл Charges:													Please refer
Demand Charge	PhP/kw			231.5130	231.5130	231.5130			231.5130	İ			to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0227	0.8027	0.0000	0.0000	0.0000	1.0227	0.8027	0.0000	1.0227	0.8027	0.8027	ON below
System Loss Charge	PhP/kwhr	0.8073	0.8073	0.8073	0.8073	0.8073	0.8073	0.8073	0.8073	0,8073	0.8073	0.8073	0.0000
Distribution Charges :					T								<u> </u>
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	1			1
Distribution System Charge	PhP/kwhr	0.5782	0.7595			1	0.5782	0.7595	i	0.5782	0.7595	0.7595	
Supply Charges:		· · · · · · · · · · · · · · · · · · ·			1								
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001	į	j	İ	j	0.6001	Ï	ļ	i 0.6001	i.	į	j i
Metering Charges :					T					1		1	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35,9400	35.9400	,	35.9400	ļ	
Metering System Charge	PhP/kwhr	0.4326					0.3526]	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	•
Universal Charges :									1				<u> </u>
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	!
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0496	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406		0.0406	0.0406	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0484	0.0484	0.0484	0.0484	0.0484	0.0484	0.0484	0.0484	-	0.0484	0.0484	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	† · · · · · · · · · · ·
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwhr	0.0000		·			0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	†
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.9892	P 7.9178	P 6.3556	P 6.3556		P 8.9092				P 7.9178		† · · · · · · ·
TOTAL DEMAND CHARGE	Php/KW	Р -	Ρ -	P 451.1930	1	1	Р.	Р -	P 451.1930		P .	P .	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94		P 5.00	P 35.94			P 35.94	1 .	
	Php/cust/mo.	P -	P 42.92	P 42.92				P 42.92			P 42.92		

VAT ON TRANSMISSION 0.1418 0.1806 0.1299 0.1299 0.1299 0.1418 0.1806 0.1299 0.1418 0.1806 0.1806

Note: GENERATION SYSTEM SHARE VATABLE is

0.5050

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

FOR BAPA'S WITH CHECK METER:

0.1413 P/kWhr 0.3526 P/kWhr

Prepared by:

Checked by:

SHIELA MARJE A. HEYROSA

Approved by:

KENNETHMICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

2/11/2016 / 1:46 PM

(NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of March 2016

DATE:

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

March 11, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE			
<u> </u>			(Low Voitage)	OGNUNENTODIE	Voltage)	High Voltage	Voltage	(Low Voitage)	(High Voltage)	_(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:						1		F]		
Generation System Charge	PhP/kwi	4.8754	4.8754	4.8754	4.8754	4,875-	4.8754	4.8754	4.8754	4.8754	4.8754	4.8754	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	İ
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
_ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:												<u> </u>	Please refe
Demand Charge	PhP/kw			215.9130	215.9130	215.9130			215.9130				to VAT ON
Transmission System Charge	PhP/kwhr	1,1926	0.6979	0.0000	0.0000	0.0000	1,1926	0.6979	0.0000	1.1926	0.6979	0.6979	ON below
System Loss Charge	PhP/kwhr	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.8100	0.000
Distribution Charges :					·								5.000
Demand Charge	PhP/kw	[1	219.6800	219.6800	219.6800			219.6800			ļ	
Distribution System Charge	PhP/kwhr	0.5782	0.7595			1	0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.	1	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001 :			ļ.] !	0.6001			0.6001		1=10=10	1
Metering Charges :										· · ·	<u> </u>		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1.
Metering System Charge	PhP/kwhr	0.4326					0.3526						!
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0:0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	Ì
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	ļ
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	1	0.1938	0.1938	
Feed-In Tariff Allowance (FiT-All)	PhP/kwhr	0.0496	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	1	0.0406	0.0406	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483		0.0483	0.0483	
Senior Citizen Subsidy Rate	PhP/kwbr	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000			1]	0.0000			·- ·-			
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.2235	P 7.8774	P 6.4200	P 6.4200	P 6.4200	P 9.1435	P 7.8774	P 6.4200		P 7.8774		
TOTAL DEMAND CHARGE	Php/KW	Ρ.	P -	P 435.5930	P 435.5930	P 435.5930	P -	P -	P 435.5930	1	P	P	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	·	P 35,94	P	
a di di di di di di di di di di di di di	Php/cust/mo.	Ρ.	P 42.92	P 42.92				P 42.92		·	P 42.92	P 42.92	
	-	· · · · · · · · · · · · · · · · · · ·	·	· · · · · · · · · · · · · · · · · · ·									
AT ON TRANSMISSION		0.1950	0.3332	0.1987	0.1987	0.1987	0.1950	0.3332	0.1987	0.1950	0.3332	0.3332	ı

Note: GENERATION SYSTEM SHARE VATABLE is

0.5100

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

MENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Noted by

homics Supervisor

JONAS F. DISCAYA General Manager

3/11/2016 / 4:00 PM

0.1250 P/kWhr

0.3526 P/kWhr

(NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of April 2016

DATE:

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

April 8, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1 :
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			<u> </u>	1
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:					ŀ						T		
Generation System Charge	PhP/kwhr	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	5.0400	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	_0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:					i – –			[1		Please refer
Demand Charge	PhP/kw			180.3133	180.3133	180.3133			180.3133				to VAT ON
													TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0736	0.7176	0.0000	0.0000	0.0000	1.0736	<u>0.</u> 7176	0.0000	1.0736	0.7176	0.7176	ON below
System Loss Charge	PhP/kwhr	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.8242	0.0000
Distribution Charges :		ŀ								ļ — —	T		
Demand Charge	PhP/kw	1		219.6800	219.6800	219.6800		ļ	219.6800	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595	<u> </u>	0.5782	0.7595	0.7595	
Supply Charges:									İ				
Retail Customer Charge	PhP/Cust./Mo.		42,9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001		1.			0.6001			0 <u>.6</u> 001	1	ŀ	
Metering Charges :									1				
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326	l	L			0.3526	<u> </u>	1.				
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :					1								
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	1
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0,1240	0.1240	0.1240		0.1240	0.1240	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562		0.0562	0.0562	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.6000			<u></u>		0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.3747	P 8.1673	P 6.6902	P 6.6902	P 6.6902	P 9.2947	P 8.1673	P 6.6902		P 8.1673	P 8.1673	
TOTAL DEMAND CHARGE	Php/KW	Ρ.	P -	P 399.9933	P 399.9933	P 399.9933	P -	Ρ.	P 399.9933		P -	Р -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	Ρ -	ĺ
İ	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	}	P 42.92	P 42.92	1

VAT ON TRANSMISSION 0.1467 0.2195 0.1386 0.1386 0.1386 0.1467 0.2195 0.1386 0.1467 0.2195 0.2195

0.5408

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by:

JONAS F/DISCAYA General Manager

4/8/2016 / 3:36 PM

0.1279 P/kWhr

0.3526 P/kWhr

Prepared by:

KENNETH MICHAEL G. MARASIGAN Jariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of May 2016

DATE:

Men do code

UNBUNDLED CHARGES		<u> </u>							DATE :		way way	10, 2016	d.
- SILLES STATEOUS		 	-				PE OF CONS	UMER			-		T
DESCRIPTION	UNIT CHARGE	RESIDENTIA	SMALL COMMERCIAL (Low Voltage)		(High	INDUSTRIA		PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGH	TS (Low Voltage	<u> </u>
Generation Charges:			(Low voitage)	+	Voltage)	High Voltage	e Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VATRA
Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	4.915 0.000 0.000 0.000	0.0000	0.0000 0.0000	0.0000	0.0000 0.0000	0.0000 0.0000	4.9158 0.0000 0.0000	0.0000 0.0000		4.9158 0.0000 0.0000	4.9158	0.12
Transmission Charges:		-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Demand Charge	PhP/kw			206.0123	206.0123	206.0123			206.0123		3,3333	0.0000	Please re
Transmission System Charge	PhP/kwhr	0.879	0.6514	0.0000			i I						TRANSMI
System Loss Charge	PhP/kwhr	0.8054		0.000	0.0000	0.0000	0.8795	0.6514	0.0000	0.8795	0.6514	0.6514	ON belo
Distribution Charges :		0.003	0.8034	0.8054	0.8054	0.8054	0.8054	0.8054	0.8054	0.8054	0.8054	0.8054	0.00
Demand Charge Distribution System Charge	PhP/kw PhP/kwhr	0.5782	0.7505	219.6800	219.6800	219.6800			219.6800		0.0007	0.0034	0.00
Supply Charges:	110 700410	0.5762	0.7595	 	L		0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge Supply System Charge	PhP/Cust./Mo. PhP/kwhr	0.0004	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	0.0102	42.9200		
Metering Charges :	FIIP/KWIII	0.6001				J	0.6001		12.0200	0.6001	42.9200	42.9200	
Retail Customer Charge Metering System Charge	PhP/Meter/Mo. PhP/kwhr	5.0000 0.4326	00.0.00	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	0.6001	35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.3526						
Universal Charges :			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification EnvironmentalCharge Stranded Contract Cost (UC-SCC) Feed-In Tariff Allowance (FIT-All)	PhP/kwhr PhP/kwhr PhP/kwhr	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938	0.1561 0.0025 0.1938		0.1561 0.0025	0.1561 0.0025	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1938	0.1938	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402		0.1240	0.1240	
Member's Contribution on CAPEX	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0005	0.0402	0.0402	
Power Act Rate Reduction	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0025	0.0025	0.0025	
Power Cost Adjustment	PhP/kwhr	0.0000					0.0000	0.2004	0.2304		0.2904	0.2904	
TOTAL ENERGY CHARGES	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
TOTAL DEMAND CHARGE		P 9.0211		P 6.5307	P 6.5307		P 8.9411				0.0000	0.0000	
TOTAL FIXED CHARGES		P -	P -	P 425.6923	P 425.6923	P 425.6923			P 425.6923	1	P 7.9416		
OTAL TIALD CHARGES		P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	· 1	·	P 35.94	1	- 1	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		00.04	P 42.92		P 35.94	P -	
VAT ON TRANSMISSION								12.02	72.32		P 42.92	P 42.92	
NOTE TRANSPORTED IN THE PROPERTY OF THE PROPER		0.1582	0.2136	0.1417	0.1417	0.1417	0.1582	0.2136	0.1417				
							0.1002	0.2136	0.1417	0.1582	0.2136	0.2136	

Note: GENERATION SYSTEM SHARE VATABLE is

0.5950

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor Corplan Manager

JONAS F/DISCAYA General Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE METERING SYSTEM CHARGE

0.1366 P/kWhr

0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of June 2016

DATE:

June 9, 2016

UNBUNDLED CHARGES						TY	PE OF CONS	SUMER					1
DESCRIPTION	UNIT CHARGE	RESIDENTI	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE		TS (Low Voltage	7
Generation Charges:		 	(Low voitage)	 	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation System Charge	PhP/kwhr	4.492	0 4.4920	4.4920	4.4920	4.4920	4.4920			1	ļ		
Franchise & Benefits to Host Communities	PhP/kwhr	0.000						1	1	4.4920	4.4920		
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.000	- 0.0000				0.0000	1	0.0000	0.0000	0.0000	1	
ICERA Adjustment Charge	PhP/kwhr	0.000					0.0000	,	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000]
Demand Charge	PhP/kw			194.1426	194.1426	194.1426			194.1426				Please refe
Transmission System Charge	PhP/kwhr	0.999	8 0.7191	0.0000	0.0000	0.0000				İ			TRANSMISS
System Loss Charge	PhP/kwhr	0.752			0.7526	0.0000	0.9998		0.0000	0.9998	0.7191	0.7191	ON below
Distribution Charges :		0.702	0.7320	0.7526	0.7526	0.7526	0.7526	0.7526	0.7526	0.7526	0.7526	0.7526	0.000
Demand Charge	PhP/kw			219.6800	219.6800	240 0000		ļ					
Distribution System Charge	PhP/kwhr	0.578	0.7595		219.0000	219.6800			219.6800				!
Supply Charges:		0.070	0.7333	 	ļ	 	0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	40,0000							
Supply System Charge	PhP/kwhr	0.600		42.9200	42.9200	42.9200	0.0004	42.9200	42.9200		42.9200	42.9200	
Metering Charges :		0.000	·	 	 	 	0.6001			0.6001			<u> </u>
Retail Customer Charge	PhP/Meter/Mo.	5.000	35.9400	35.9400	35.9400	35.9400	5 0000	050400					
Metering System Charge	PhP/kwhr	0.432		33.3400	33.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
nter-Class Cross Subsidy Charge	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.3526						
Universal Charges :			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.156	0.1561	0.1561	0.1561	0,1561	0.4504						
EnvironmentalCharge	PhP/kwhr	0.002		0.0025	0.1361	0.1361	0.1561	0.1561	0.1561	İ	0.1561	0.1561	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.193		0.0025	0.0025	1	0.0025	0.0025	0.0025		0.0025	0.0025	ł
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.124		0.1930	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.034		0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.002		0.0021	0.0341	0.0341	0.0341	0.0341	0.0341		0.0341	0.0341	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.005	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	
Power Act Rate Reduction	PhP/kwhr	0.000		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.000	r .	0.0000	0.0000	0.0000	0.0000						
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.658		P 6.0476	P 6.0476		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 413.8226	P 413.8226						P 7.5262	P 7.5262	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00		P 413.8226		P 413.8226	P -	P -	P 413.8226		P -	P -	
	Php/cust/mo.	P -	P 42.92	P 35.94 P 42.92	P 35.94 P 42.92	P 35.94	P 5.00	P 35.94			P 35.94	P -	
		-	42.92	F 42.92	F 42.92	P 42.92	L	P 42.92	P 42.92		P 42.92	P 42.92	
AT ON TRANSMISSION	<u> </u>	0 180	0 2545	0.4720	0.4700	0.4777	0.40=="						
AT ON TRANSPINSTON		0.180	0.2515	0.1730	0.1730	0.1730	0.1809	0.2515	0.1730	0.1800	0.2515	0.0545	

Note: GENERATION SYSTEM SHARE VATABLE is

0.5742

0.1730

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Tariff & Statistics Analyst

MARIE A. HEYROSA

0.1809

0.2515

JONAS F/DISCAYA General Manager

FOR BAPA'S WITH CHECK METER :

0.1809

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.1730

0.1093 P/kWhr

0.3526 P/kWhr

0.2515

6/9/2016 / 2:21 PM

0.2515

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of July 2016

DATE:

July 9, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER			-		
DESCRIPTION	UNIT CHARGE	RESIDENTIA	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
Generation Charges:			(Low voitage)		Voltage}	High Voitage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	5.5501	5.5501	5.5501	5.5501	5,5501	5 5504						
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000	0.0000		5.5501	5.5501	5.5501	5.5501	5.5501	5.5501	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Transmission Charges:		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Demand Charge	PhP/kw			236.7488	236.7488	236.7488			236.7488				Please refer to VAT ON
Transmission System Charge	PhP/kwhr	1.0130	0.7113	0.0000	0.0000	0.0000					÷	1	TRANSMISS
System Loss Charge	PhP/kwhr	0.9111	0.9111	0.0000	0.0000	0.0000	1.0130	0.7113	0.0000	1.0130	0.7113	0.7113	ON below
Distribution Charges :			0.9111	0.9111	<u> </u>	0.9111	0.9111	0.9111	0.9111	0.9111	0.9111	0.9111	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800	1				_]
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.0000	219.0000	219.0800	0.5700		219.6800	<u> </u>	İ		
Supply Charges:		0.0102	0.7333			 	0.5782	0.7595		0.5782	0.7595	0.7595	L.
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42,9200	42.9200		40.000					
Supply System Charge	PhP/kwhr	0.6001	72.0200	42.3200	42.9200	42.9200	0.0004	42.9200	42.9200		42.9200	42.9200	
Metering Charges :		3.0001	 	 	 		0.6001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	25.0400			[]	
Metering System Charge	PhP/kwhr	0.4326	30.0400	33.3400	33.9400	\$5.8400	0.3526	35.9400	35.9400	•	35.9400]	1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0:0000	0.0000	0.0000	0.0000			<u> </u>		
Universal Charges :			0.00.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.4504			l		
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.1361	0.1561	0.1561		0.1561	0.1561	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.0023	0.0023	0.0025	0.0025	0.0025		0.0025	0.0025	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1930	0.1936	0.1938	0.1938		0.1938	0.1938	ļ.
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0334	0.0334	0.0334	0.0334	0.0334	0.1240	0.1240 0.0334	0.1240		0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023		0.0334		0.0334	0.0334	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.2007	0.4.304	0.2304	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.8876			P 7.2637	P 7.2637	P 9.8076	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P -	P	P 456.4288	P 456.4288	P 456.4288	P .	P 8.7345	P 7.2637		P 8.7345		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	l ·	P 456.4288		P.	P -	1.
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	5.00	00.07	P 35.94		P 35.94		
				72.32	72.32	+2.32		P 42.92	P 42.92		P 42.92	P 42.92	
VAT ON TRANSMISSION	· · · · · · · · · · · · · · · · · · ·	0.1514	0.2156	0.1462	0.1462	0.1462	0.4544						
			V.2100	0.1402	U. 1462	U. (462	0.1514	0.2156	0.1462	0.1514	0.2156	0.2156	

Note: GENERATION SYSTEM SHARE VATABLE is

0.5467

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

SHIELA MARIE A HEYROSA Corplan Manager

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE:

0.1798 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

KENNE LY MICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

General Manager

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2016

DATE:

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

August 10, 2016

											riagusi	10, 2016	
UNBUNDLED CHARGES						TY	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIA	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE		S (Low Voltage)	
Generation Charges:			(Low Voltage)	 	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT R
Generation System Charge	PhP/kwhr	3.5619	3.5619	3,5619	3.5619	3.5619	0.5040						
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0,00,0	0.0000	1	3.5619	3.5619	3.5619		3.5619	3.5619	0.
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.000		1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:		0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Demand Charge	PhP/kw			228.3145	228.3145	228.3145			228.3145				Please to VAT
Transmission System Charge	PhP/kwhr	1,1257	0.7575	0.0000	1								TRANS
System Loss Charge	PhP/kwhr	0.6329		0.6329	0.0000	0.0000	1.1257	0.7575	0.0000	1.1257	0.7575	0.7575	
Distribution Charges :		V.0323	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329	0.
Demand Charge	PhP/kw	l		210 6900	240.0000							- 0.0020	† - "
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.6800	219.6800	219.6800	1		219.6800	l			
Supply Charges:		0.0102	0.7393	 		 	0.5782	0.7595		0.5782	0.7595	0.7595	ł
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42,0200	40.000]					0.7000	
Supply System Charge	PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42,9200	42.9200	f
Metering Charges :	7 110 7((11))	0.0001	+	 		<u> </u>	0.6001			0.6001		12.0200	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	25.0400									
Metering System Charge	PhP/kwhr	0.4326	00.0.00	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		İ
nter-Class Cross Subsidy Charge	PhP/kwhr	0.4320					0.3526						
Jniversal Charges :	7 111 7(47111	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.4504			}		-			0.0000	
EnvironmentalCharge	PhP/kwhr	0.0025	0.1361	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0023		0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	•
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1936	0.1938 0.1240	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1240	0.0463	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	i	0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0463		0.0463	0.0463	0.0463	0.0463	0.0463	0.0463		0.0463	0.0463	
flember's Contribution on CAPEX	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
Power Act Rate Reduction	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000				0.0000					0.2304	
TOTAL ENERGY CHARGES	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KWnr Php/KW	P 7.7475		P 5.0109	P 5.0109	P 5.0109	P 7.6675	P 6.5279	P 5.0109		P 6.5279		
TOTAL FIXED CHARGES		•	P -	P 447.9945	P 447.9945		P -	P .	P 447.9945		P -	D 0.32/9	
. THE TIMES OFFICES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94	F :	
	Php/cust/mo.	<u> </u>	P 42.92	P 42.92	P 42.92	P 42.92	i		P 42.92			P 42.92	
AT ON TRANSMISSION											. 42.32	42.92	
AT VA TIGHTONISSION		0.1577	0.2343	0.1577	0.1577	0.1577	0.1577	0.23431	0.1577	0.1577	0.2343	0.2343	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8808

A. HEYROSA

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Approved by

JONAS F/ DISCAYA General Manager

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Noted by

8/10/2016 / 1:49 PM

0.0547 P/kWhr

0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (N O C E C O) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of September 2016

DATE:

September 8, 2016

UNBUNDLED CHARGES						TYF	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE			1
Generation Charges:			(Low voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation System Charge	PhP/kwhr	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745			1			
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000		0.0000	0.0000	4.0745	4.0745	4.0745	4.0745	4.0745	4.0745	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	1 0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ľ
Demand Charge	PhP/kw			241.6763	241.6763	241.6763			241.6763		}		Please refe
Transmission System Charge	PhP/kwhr	1.0998	0.7753	0.0000	0.0000	0.0000	4 0000		l			f	TRANSMISS
System Loss Charge	PhP/kwhr	0.7309	0.7309	0.7309	0.7309		1.0998	0.7753	0.0000	1.0998	0.7753	0.7753	ON below
Distribution Charges :			0.7005	0.7303	0.7309	0.7309	0.7309	0.7309	0.7309	0.7309	0.7309	0.7309	0.000
Demand Charge	:PhP/kw			219.6800	219,6800	219.6800							
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	219.0000	219.0000	0.5700		219.6800		ĺ		
Supply Charges:	·		0.7000	 		 	0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		40,000					
Supply System Charge	PhP/kwhr	0.6001	12.0200	42.5200	42.9200	42.9200	0.0004	42.9200	42.9200	į	42.9200	42.9200	
Metering Charges :						 	0.6001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	E 0000	55.0400				-	
Metering System Charge	PhP/kwhr	0.4326	1] 00:0400	30.9400	33.9400	5.0000 0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0,0000	0,0000	0.0000	2 222					!
Universal Charges :			*****	0.0000	0.0000	0,0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.4504				1	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.1361	0.1361	0.1561	0.1561	i	0.1561	0.1561	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.0023	0.0025	0.0025 0.1938	0.0025		0.0025	0.0025	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1930	0.1936		0.1938		0.1938	0.1938	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.1240 0.0339	0.1240		0.1240	0.1240	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0339		0.0339	0.0339	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0024	0.0024	0.0024	0.0024	0.0024	
Power Act Rate Reduction	PhP/kwhr	0.0000			0.2007	0.2304	0.0000	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.3192		P 5.6085	P 5.6085		P 8.2392	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	Р.	Ρ -	P 461.3563	P 461.3563	P 461.3563	P 0.2392	P 7.1433			P 7.1433	P 7.1433	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	, I	P 461.3563	J	P -	P -	
	Php/cust/mo.	Ρ.	P 42.92	P 42.92	P 42.92	P 42.92	, 3.00			ľ	P 35.94	P -	
	•					. 42.32		P 42.92	P 42.92		P 42.92	P 42.92	
VAT ON TRANSMISSION		0.1826	0.2590	0.1731	0.1731	0.1731	0.4000	A 05001					
	·		0.2330	0.1/31	0.1/31	0.1737	0.1826	0.2590	0.1731	0.1826	0.2590	0.2590	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9358

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked by :

Noted by

HIELA MARIE A. HEYROSA

JONAS F. DISCA General Manager FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE :

0.1137 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of October 2016

DATE:

October 10, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER			·· ·		T
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			T	1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	4.3793	4,3793	4.3793	4.3793	4 2702	4 2700	4.0700		1			
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000		4.3793	4.3793	4.3793	4.3793		4.3793	4.3793	0.1200
Defered Accounting Adjustment (DAA)			0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ŀ
	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	İ
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges: Demand Charge	PhP/kw			260.6443	260.6443	260.6443			260.6443				Please refer to VAT ON
													TRANSMISSI
Transmission System Charge	PhP/kwhr	0.9773	0.7548	0.0000	0.0000	0.0000	0.9773	0.7548	0.0000	0.9773	0.7548	0.7548	ON below
System Loss Charge	PhP/kwhr	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.7589	0.0000
Distribution Charges :										-			
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595		İ		0.5782	0.7595	•	0.5782	0.7595	0.7595	İ
Supply Charges:				Î							-:. <u>-</u>		
Retail Customer Charge	PhP/Cust./Mo.	!	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	1
Supply System Charge	PhP/kwhr	0.6001]				0.6001	İ		0.6001			
Metering Charges :									<u> </u>				i
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526		ļ				
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													1
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025]
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240		0.1240	0.1240	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353		0.0353	0.0353	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	. 0.0000	P 7.4570	P 5.9427	P 5.9427	P 5.9427	P 8.4509	1	P 5.9427		P 7.4570	P 7.4570	
TOTAL DEMAND CHARGE	Php/KW	Ρ -	P -	P 480.3243	P 480.3243	P 480.3243	Р -	Ρ.	P 480.3243		Р -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00		P 35.94		P 35.94	P -	
	Php/cust/mo.	Ρ.	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92		P 42.92	P 42.92	
													
VAT ON TRANSMISSION	 	0.1245	0.1612	0.1180	0.1180	0.1180	0.1245	0.1612	0.1180	0.1245	0.1612	0.1612	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

0.9975

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

FOR BAPA'S WITH CHECK METER:

0.1266 P/kWhr

0.3526 P/kWhr

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

General Manager

10/10/2016 / 1:42 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of November 2016

DATE:

November 10, 2016

UNBUNDLED CHARGES	***						E OF CONS						
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAI RAIE
Generation Charges:						4 0044	4.0044	4 0044	1 2014	4 2044	1 2014	1.0044	0.400
Generation System Charge	PhP/kwhr	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	4.2041	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
Transmission Charges:								1			1		Please refer
Demand Charge	PhP/kw		ļ	259.3649	259.3649	259.3649			259.3649		-		to VAT ON
										4 4004	0.0000	2.000	TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.1091	0.8338	0.0000	0.0000	0.0000	1.1091	0.8338	0.0000 0.7585	1,1091	0.8338	0.8338	1.
System Loss Charge	PhP/kwhr	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.7585	0.0000
Distribution Charges :						040 0000			040,000				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	0.5700	A 7555		Į.
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	ļ
Supply Charges:							1		1				
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001	<u></u>		0.6001	<u> </u>		
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	1	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	ŀ	
Metering System Charge	PhP/kwhr	0.4326					0.3526						<u> </u>
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
Universal Charges :						1							
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
EnvironmentalCharge	PhP/kwhr	0.0025	II .		0.0025		0.0025	0.0025	0.0025		0.0025		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938		0.1938	0.1938		0.1938	0.1938	0.1938		0.1938		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240					0.1240	0.1240	0.1240		0.1240		<u> </u>
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0404		0.0404	0.0404		0.0404	0.0404	0.0404	1	0.0404	0.0404	1
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	1
Member's Contribution on CAPEX	PhP/kwhr	0.2904		0.2904	0.2904	0.2904	0.2904	<u> </u>	0.2904	ļ	0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwhr	0.0000		<u> </u>			0.0000		ļ			<u> </u>	<u></u>
Power Cost Adjustment	PhP/kwhr	0.0000			0.0000		0.0000	0.0000	0.0000				1
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.4925			T .	1					P 7.3658		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 479.0449		1		P -	P 479.0449		Ρ -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00		1	P 35.94		P 5.00				P 35.94		1
	Php/cust/mo.	Ρ -	P 42.92	P 42.92	P 42.92	P 42.92	<u> </u>	P 42.92	P 42.92		P 42.92	P 42.92	1
		0.1910	0.2549	0.1834	0.1834	0.1834	0,1916	0.2549	0.1834	0.1916	0.2549	0.2549	7
VAT ON TRANSMISSION		0.1910	0.2548	U. 1834	0.103	+ 0.1034	1 0.1516	0.2343	V. 1034	0.1310	0.2543	0.2343	Ľ

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tanff & Statistics Analyst Checked_by:

nomics Supervisor

Noted by :

1.0175

SHIELA MARIE A. HEYROSA

Approved by

General Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE :

0.1293 P/kWhr

METERING SYSTEM CHARGE 0.3526 P/kWhr

11/10/2016 / 1:48 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2016

DATE:

December 9, 2016

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION	UNIT OUR COL	DEDUBELIE	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	i
DESCRIPTION	UNIT-CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	1			1
Generation Charges:	l	 	(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Vottage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	3.6631	3.6631	3,6631	3.6631	3.6631	3.6631	2.0024	0.0004				
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3:6631 0.0000	3.6631	3.6631	3.6631	3.6631	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	j.		0.0000	0.0000	0.0000	0.0000	ļ
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:	FILETINATIE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ
Demand Charge	PhP/kw			236.6237	236.6237	226 6227					İ	1	Please refer
Demand Charge	FUETKW			230.0237	230.0237	236.6237		ļ	236.6237				to VAT ON
Transmission System Charge	PhP/kwhr	1,0031	0.7495	0.0000	0.0000	0.0000	1.0031	0.7495	0.0000	1.0031	0.7495	0.7495	TRANSMISSI ON below
System Loss Charge	PhP/kwhr	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.6530	0.0000
Distribution Charges :									-	0.5555	0.0000	0.0000	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800	1		219.6800	İ	İ		
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:											5.7000	0.7333	
Retail Customer Charge	PhP/Cust./Mo.	İ	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	!
Supply System Charge	PhP/kwhr	0.6001		}	1	i .	0.6001	i		0.6001	12.0200	42.5200	
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	1	35.9400		j
Metering System Charge	PhP/kwhr	0.4326				 	0.3526				1		[
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :												3.233	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	ļ
EnvironmentalCharge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	į
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	0.1240	!	0.1240	0.1240	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349	0.0349		0.0349	0.0349	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 7.7343		P 5.1203	P 5.1203	P 5.1203	P 7.6543	P 6.6293	P 5.1203		P 6.6293		
TOTAL DEMAND CHARGE	Php/KW	Ρ .	P -	P 456.3037	P 456.3037	P 456.3037	P -	P -	P 456.3037		P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	-	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92	} ;	P 42.92	P 42.92		P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9125

0.1367

0.1367

0.1367

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Checked by:

0.1454

0.1946

JONAS F. DISCAYA

0.1454

0.1946

--General/Manager

FOR BAPA'S WITH CHECK METER:

0.1454

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.1367

0.0775 P/kWhr

0.1946

0.3526 P/kWhr

12/9/2016 / 4:28 PM

0.1946